



CCR LANDFILL ANNUAL INSPECTION REPORT BYPRODUCT STORAGE AREA DECEMBER 2019

Lakeland Electric

C.D. McIntosh Power Plant

3030 East Lake Parker Drive

Lakeland, Florida

Submitted to:

City of Lakeland - Department of Electric Utilities

501 East Lemon Street
Lakeland, FL 33801 USA

Submitted by:

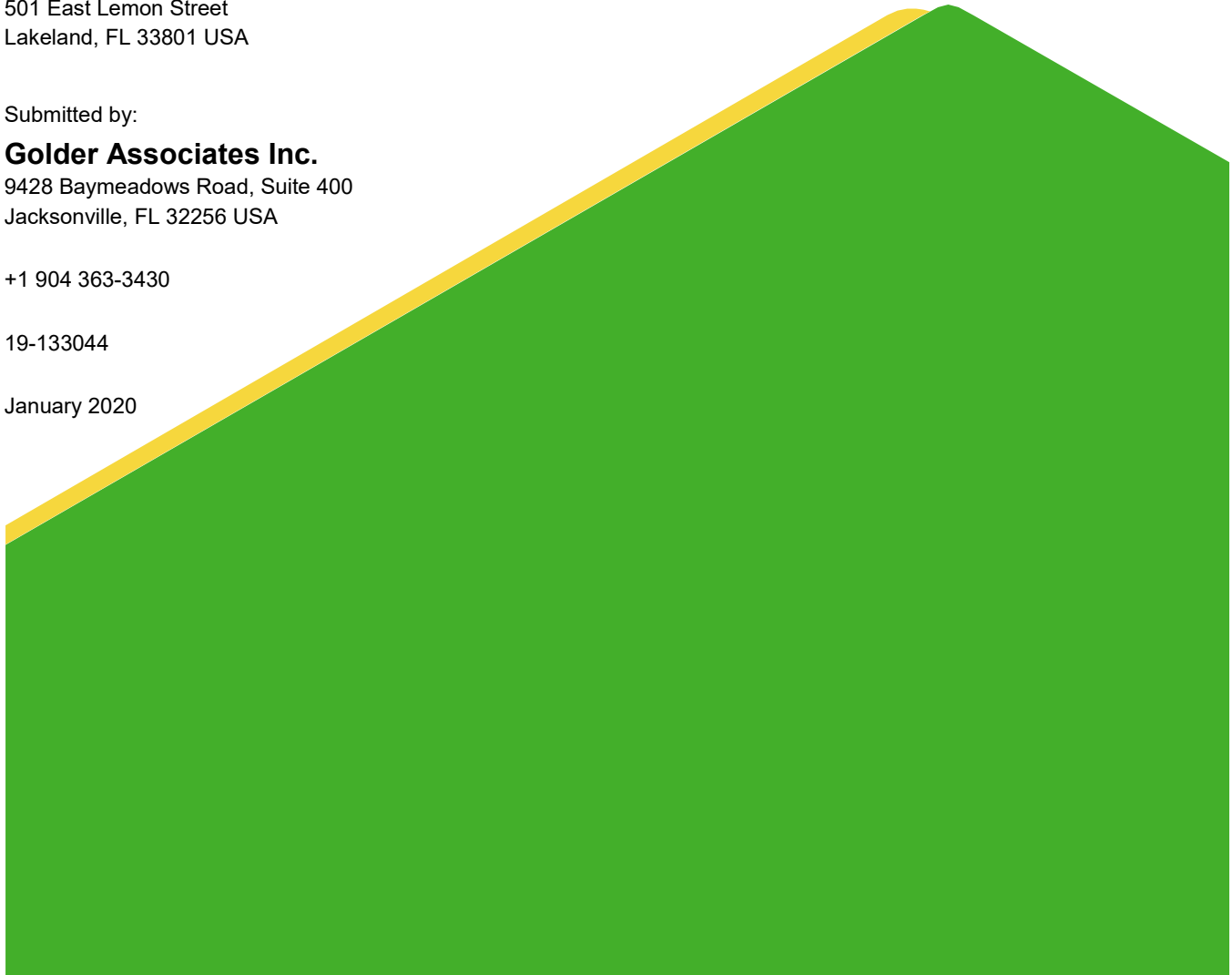
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19-133044

January 2020



Distribution List

Lakeland Electric

INTRODUCTION

Golder Associates Inc. (Golder) conducted the annual coal combustion residual (CCR) landfill inspection of the Byproduct Storage Area (BSA) at Lakeland Electric's C.D. McIntosh Power Plant (MPP). The annual inspection conducted on December 5, 2019, and this report are intended to comply with the requirements of 40 CFR Section (§) 257.84(b).

The MPP, owned and operated by Lakeland Electric (City of Lakeland, Department of Electric Utilities), is located in Lakeland, Florida (see Figure 1). The main entrance of the facility is located at 3030 East Lake Parker Drive, Lakeland, Florida. The BSA is located in the southeast portion of the property and receives CCRs generated by Unit 3, which is the only coal-fired electrical generating unit at MPP (see Figure 2).

REVIEW OF AVAILABLE INFORMATION - §257.84(b)(1)(i)

Golder's inspection team reviewed available information regarding the status and condition of the BSA. The documents reviewed included:

- Operations Manual, Combustion By-Product Storage Facility, Shaw Stone & Webster, Inc., January 3, 2006;
- Design Report – Vertical Expansion, Existing Combustion By-Products Storage Facility, Black & Veatch, February 20, 2004;
- C.D. McIntosh, Jr Power Plant Units 3 and 5 Conditions of Certification, PA 74-06R, Florida Department of Environmental Protection, March 6, 2013; and
- Operating records, including weekly inspection results.

INSPECTION SUMMARY - §257.84(b)(1)(ii)

Golder conducted the visual inspection of the BSA on December 5, 2019, by traversing the BSA on foot in order to observe cover conditions, exterior slope conditions, the presence of any erosional issues, vegetative conditions, placement of CCRs, stormwater management features, the presence of potential slope stability issues, and the presence of other signs of distress or malfunction.

CHANGES IN GEOMETRY - §257.84(b)(2)(i)

Changes in geometry of the BSA were evaluated by comparing recent aerial photographs, past inspection results, past topography and the December 10, 2018 visual inspection. The primary changes in geometry in the active southern portion of the BSA are due to material reclamation and regrading of exterior slopes in the southern portion of the BSA.

APPROXIMATE CCR VOLUME - §257.84(b)(2)(ii)

The volume of materials in the BSA at the time of the inspection is estimated to be approximately 2.92 million cubic yards based on past topographic survey information, updated disposal records, previous capacity analyses, and other information provided by Lakeland Electric.

STRUCTURAL WEAKNESS/DISRUPTING CONDITIONS - §257.84(b)(2)(iii)

No indications of actual or potential structural weakness were noted during the December 5, 2019 inspection or during the review of available information.

Conditions identified during the inspection that could have the potential to disrupt the operations of the BSA include sediment accumulation in stormwater management features. Lakeland Electric was in the process of completing the necessary repairs.

CHANGES AFFECTING STABILITY OR OPERATIONS - §257.84(b)(2)(iv)

Based on the December 5, 2019 inspection and review of the available information, no other changes from the previous inspection conducted on December 10, 2018 that may affect the operations or stability of the BSA were observed.

CONCLUSION

Based on the review of the available information noted above, the December 5, 2019 field observations, and subsequent discussions with Lakeland Electric, the BSA's design, construction, operation, and maintenance appear to be consistent with recognized and generally accepted good engineering standards. If you have any questions or comments about this report, please do not hesitate to contact us.

Golder Associates Inc.



Samuel F. Stafford, PE
Senior Engineer



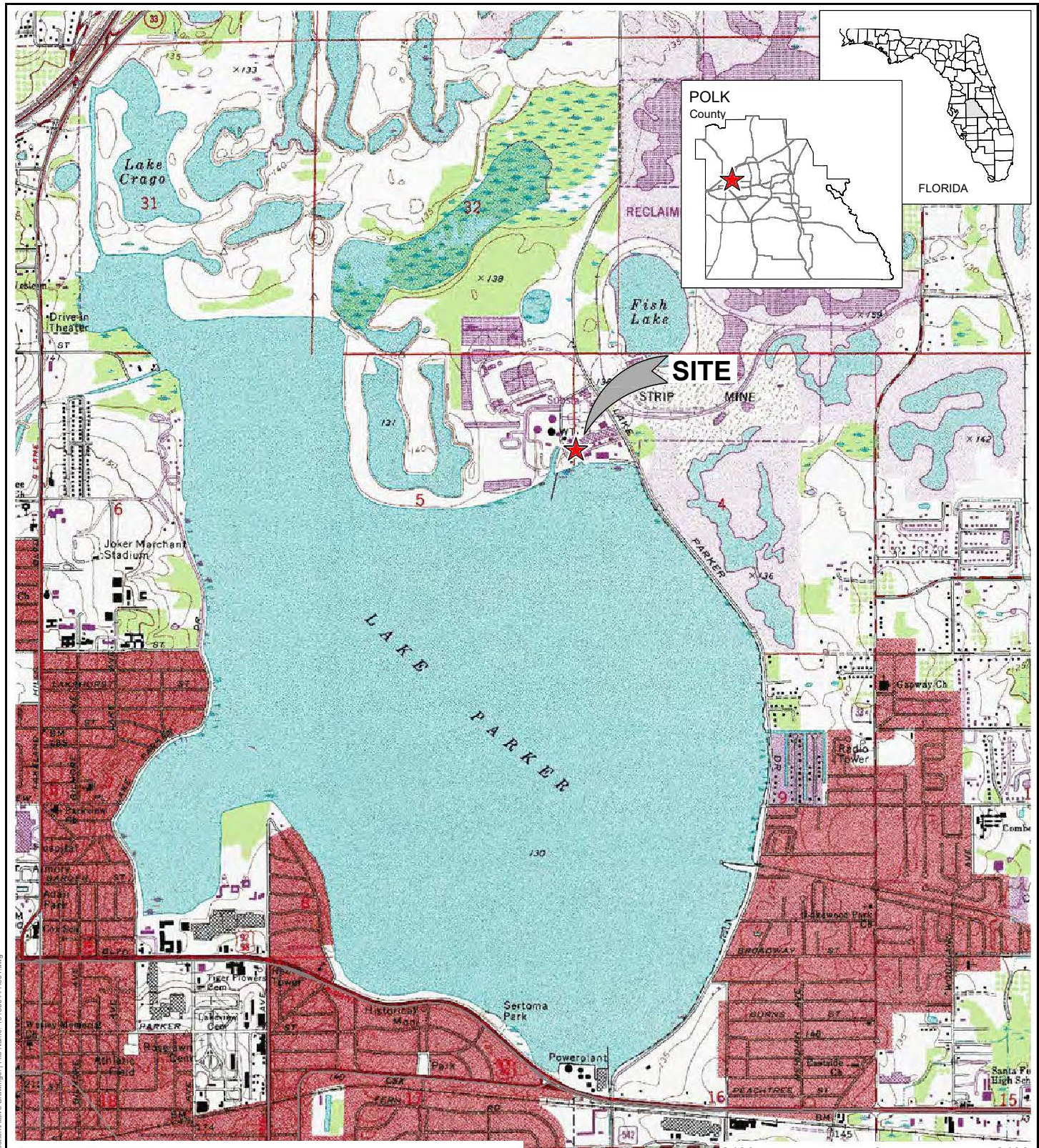
Don E. Grigg, PE
Senior Engineer and Group Leader

SFS/DEG/ams

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[https://golderassociates.sharepoint.com/sites/117718/Project Files/6 Deliverables/2019 Annual Inspection/2019 BSA Inspection Report_Final.docx](https://golderassociates.sharepoint.com/sites/117718/Project%20Files/6%20Deliverables/2019%20Annual%20Inspection/2019%20BSA%20Inspection%20Report_Final.docx)

FIGURES



REFERENCE(S)

- 1.) USGS TOPOGRAPHIC MAP, 7.5 MIN. QUADRANGLE MAP SERIES: LAKELAND QUADRANGLE, POLK COUNTY, FLORIDA.



CLIENT
LAKELAND ELECTRIC

PROJECT
2019 ANNUAL INSPECTION
C.D. MCINTOSH POWER PLANT
LAKELAND, POLK COUNTY, FLORIDA

CONSULTANT

YYYY-MM-DD 2020-01-07

DESIGNED SFS

PREPARED BCL

REVIEWED SFS

APPROVED DEG

TITLE
SITE VICINITY MAP

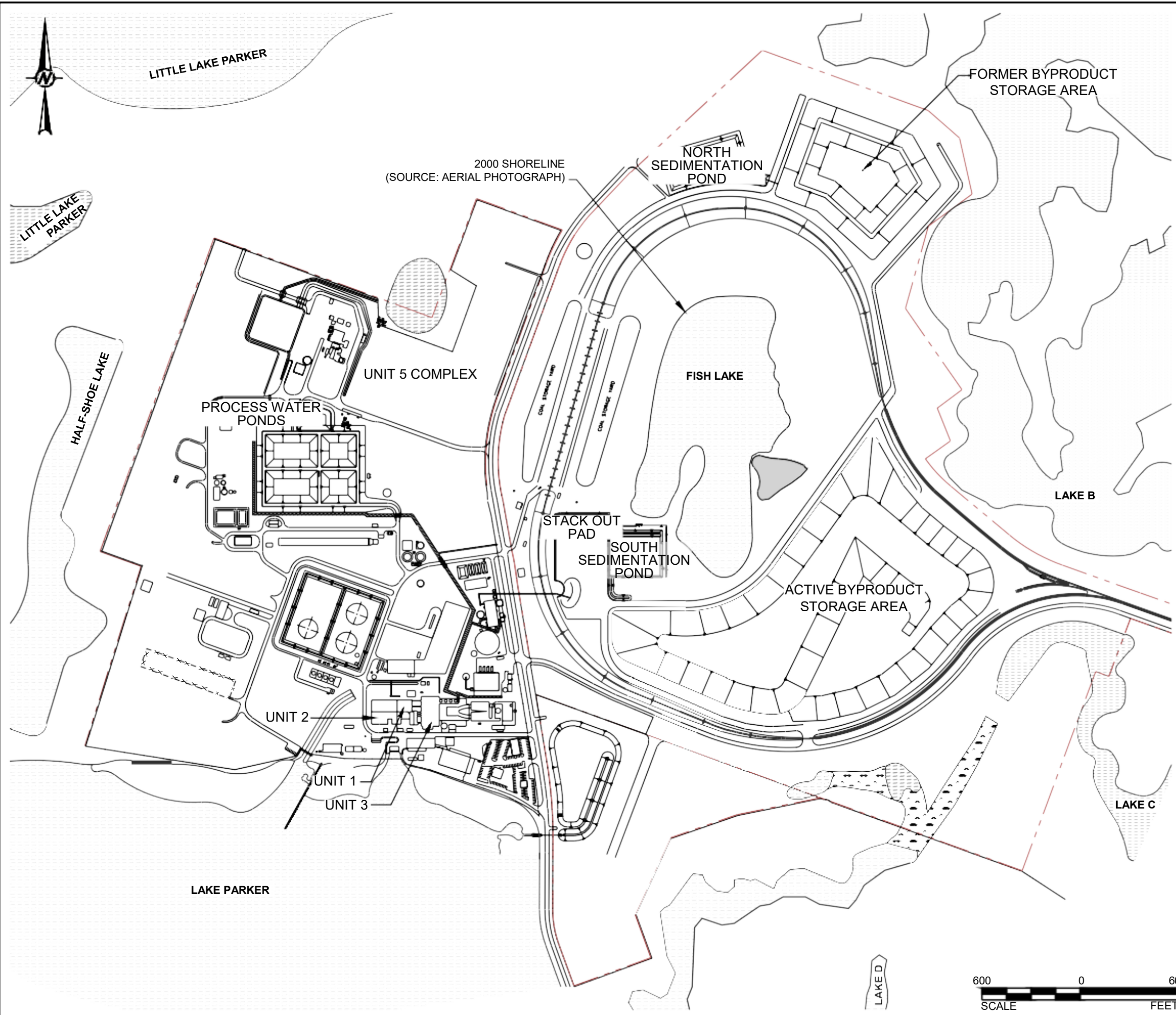
PROJECT NO.
19-133044

Control No.
19133044-A001



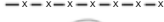

REV.

FIGURE





LEGEND

-  SURFACE WATER
-  PROPERTY BOUNDARY
-  FENCE
-  WET AREA

REFERENCE(S)

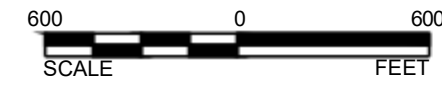
1. BASE MAP MODIFIED FROM SITE PLAN PROVIDED BY LAKELAND ELECTRIC.

CLIENT
LAKELAND ELECTRIC

CONSULTANT	YYYY-MM-DD	2020-01-07
	DESIGNED	SFS
	PREPARED	BCL
	REVIEWED	SFS
	APPROVED	DEG

PROJECT
2019 ANNUAL INSPECTION
C.D. McINTOSH POWER PLANT
LAKELAND, POLK COUNTY, FLORIDA

TITLE
McINTOSH POWER PLANT SITE PLAN



PROJECT NO.	Control No.	REV.	FIGURE
19-133044	19133044-A002	.	2

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